SMOKY LAKE COUNTY GAS UTILITY

FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2024



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INDEPENDENT AUDITOR'S REPORT

To the Members of Smoky Lake County Council

Opinion

We have audited the financial statements of the Smoky Lake County Gas Utility (Gas Utility), which comprise of the statement of financial position as at December 31, 2024, and the statements of operations, changes in accumulated surplus, change in net financial assets, and cash flows and schedules of gross margin and operating expenses for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Gas Utility as at December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with Canadian public sector accounting standards (PSAS).

Emphasis of Matter

It is understood that this report is requested by the Smoky Lake County Council. We have issued an audit report dated April 10, 2024, on the consolidated financial statements of the Smoky Lake County for the year ended December 31, 2024, and reference should be made to those audited financial statements for complete information.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further descried in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Gas Utility in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with those requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Financial Statements Management is responsible for the preparation and fair presentation of the financial statements in accordance with PSAS, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatements, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Gas Utility's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless management either intends to liquidate the Gas Utility or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Gas Utility's financial reporting process.

4925-50 Avenue St. Paul, Alberta Ph: (780) 645-4611 Fax: (780) 645-6644 Mailing Address: Box 1452, St. Paul, AB TOA 3A0 Email: jmdadmin@jmdcpas.ca Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when in exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements. As part of the audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Gas Utility's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Gas Utility's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosure are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Gas Utility to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

St. Paul, Alberta April 10, 2025 Chartered Professional Accountants

SMOKY LAKE COUNTY GAS UTILITY STATEMENT OF FINANCIAL POSITION AS AT DECEMBER 31, 2024

	<u>2024</u>	2023
Financial assets		
Due from general operating fund	\$ 1,964,497	\$ 1,889,834
Receivables (net of allowance)	466,962	356,651
Investment in Gas Alberta Inc. (note 3)	<u>67,875</u>	67,932
	2,499,334	2,314,417
Liabilities		
Accounts payable	338,212	267,913
Meter deposits payable	<u>6,700</u>	6,918
	344,912	274,831
Net financial assets	2,154,422	2,039,586
Non-financial assets		
Inventory	166,365	164,283
Prepaid expenses	44,561	23,148
Tangible capital assets (note 4)	1,648,252	1,882,380
	1,859,178	2,069,811
Accumulated surplus	\$ <u>4,013,600</u>	\$ <u>4,109,397</u>

On behalf of the Smoky Lake County

Reeve

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SMOKY LAKE COUNTY GAS UTILITY STATEMENT OF OPERATIONS FOR THE YEAR ENDED DECEMBER 31, 2024

	<u>Budget</u> (unaudited)	<u>2024</u>	<u>2023</u>
Revenues			
Gas sales and distribution charges	\$ 2,217,000	\$ 1,572,487	\$ 1,859,249
Penalties and service charges	520,000	544,156	533,770
Sale of goods, secondaries, conversions	125,620	86,249	101,701
RMO operating grant	9,600		5,600
Interest income	35,000	88,204	87,399
Bulk odorant delivery	118,000	155,461	109,355
Infill recovery		<u>59,500</u>	24,500
	3,025,220	2,506,057	2,721,574
Expenses			
Wages and benefits	1,033,909	1,022,583	934,841
Materials	266,520	203,415	181,331
Gas purchases	1,430,342	877,852	1,275,933
Contracted and general services	244,450	255,249	188,712
Amortization	245,000	241,270	247,277
Bad debt expense (recovery)		1,485	(55)
	3,220,221	2,601,854	2,828,039
Deficiency of revenues over expenses	(195,001)	(95,797)	(106,465)
Accumulated surplus, beginning of year	4,109,397	4,109,397	4,215,862
Accumulated surplus, end of year	\$ 3,914,396	\$ <u>4,013,600</u>	\$ 4,109,397

SMOKY LAKE COUNTY GAS UTILITY STATEMENT OF CHANGES IN ACCUMULATED SURPLUS FOR THE YEAR ENDED DECEMBER 31, 2024

	Unrestricted Surplus	Restricted Surplus	Equity in Tangible Capital Assets	2024	2023
Balance, beginning of year	\$ 21,923	\$ 2,205,094	\$ 1,882,380	\$ 4,109,397	\$ 4,215,862
Deficiency of revenues over expenses	(95,797)	;	1	(95,797)	(106,465)
Funds designated for future use	(133,445)	133,445	I	ŀ	1
Funds used for tangible capital assets	1	(14,117)	14,117	ı	:
Net book value of asset disposition	6,975	1	(6,975)	ł	l B
Annual amortization expense	241,270	1	(241,270)		:
Change in accumulated surplus	19,003	119,328	(234,128)	(95,797)	(106,465)
Balance, end of year	\$ 40,926	\$ 2,324,422	\$ 1,648,252	\$ 4,013,600	\$ 4,109,397

SMOKY LAKE COUNTY GAS UTILITY STATEMENT OF CHANGE IN NET FINANCIAL ASSETS FOR THE YEAR ENDED DECEMBER 31, 2024

	Budget (unaudited)	<u>2024</u>	<u>2023</u>
Deficiency of revenues over expenses	\$_(195,001)	\$ _(95,797)	\$ (106,465)
Acquisition of tangible capital assets Proceeds on disposal of tangible capital assets	(267,000)	(14,117) 6,975	(148,568)
Amortization of tangible capital assets	_245,000	<u>241,270</u>	247,277
	(22,000)	_234,128	98,709
Acquisition of inventory	(60,000)	(85,520)	(142,119)
Use of inventory Acquisition of prepaid assets Use of prepaid assets	50,000 (45,000) 23,000	83,438 (44,561) <u>23,148</u>	59,457 (23,148) 32,418
	(32,000)	(23,495)	(73,392)
Decrease in net financial assets	(249,001)	114,836	(81,148)
Net financial assets, beginning of year	2,039,586	2,039,586	2,120,734
Net financial assets, end of year	\$ <u>1,790,585</u>	\$ <u>2,154,422</u>	\$ 2,039,586

SMOKY LAKE COUNTY GAS UTILITY STATEMENT OF CASH FLOWS FOR THE YEAR ENDED DECEMBER 31, 2024

	<u>2024</u>	<u>2023</u>
Net inflow (outflow) of cash related to		
the following activities:		
Operating		
Deficiency of revenues over expenses	\$ (95,797)	\$ (106,465)
Non-cash items included	241,270	247,277
Amortization of tangible capital assets Non-cash charges to operations (net change):	241,270	241,211
Decrease (increase)		
Receivables	(110,311)	374,950
Inventory	(2,082)	(82,662)
Prepaid expenses	(21,413)	9,270
Increase (decrease)	7 0.000	(0.50, 50.0)
Accounts payable	70,299	(373,726)
Meter deposits	(218)	(1,675)
	81,748	66,969
Investing		
Reduction in Investment in Gas Alberta Inc.	57	51
Capital		
Acquisition of tangible capital assets	(14,117)	(148,568)
Proceeds on disposal of tangible capital assets	6,975	
	<u>(7,142)</u>	(148,568)
Change in cash and cash equivalents during the year	74,663	(81,548)
Cash and cash equivalents, beginning of the year	1,889,834	1,971,382
Cash and cash equivalents, end of the year	\$ <u>1,964,497</u>	\$ <u>1,889,834</u>

Cash and cash equivalents are defined as Due from General Operating Fund.

SMOKY LAKE COUNTY GAS UTILITY SCHEDULE OF GROSS MARGIN FOR THE YEAR ENDED DECEMBER 31, 2024

	Budget (unaudited)	<u>2024</u>	<u>2023</u>
Gas sales and distribution charges Gas purchases Capital surcharge	\$ 2,217,000 (1,430,342) (137,000)	\$ 1,572,487 (877,852) (133,445)	\$ 1,859,249 (1,275,933) _(118,689)
Gross margin	\$ <u>649,658</u>	\$ <u>561,190</u>	\$ 464,627
SCHEDULE OF OPE	RATING EXPE	NSES	
	Budget (unaudited)	<u>2024</u>	2023
General and administrative expenses Council expenses Audit, legal, and consulting Advertising, membership, printing Telephone, postage, freight, travel Computer lease Office supplies, utilities, insurance Wages and benefits	\$ 9,000 48,000 38,700 38,900 11,000 86,770 497,042 729,412	\$ 120 36,465 36,051 23,223 12,394 62,231 500,240 670,724	\$ 699 29,366 39,138 37,977 12,574 59,494 420,802 600,050
Distribution Wages and benefits Vehicle and equipment costs Repair and maintenance – system	536,867 80,500 198,100 815,467	522,343 81,240 206,940 810,523	514,039 64,378 126,417 704,834
Gas purchases	1,430,342	877,852	1,275,933
Amortization	_245,000	241,270	247,277
Bad debt expense (recovery)		1,485	(55)

Total operating expenses

\$ <u>3,220,221</u> \$ <u>**2,601,854**</u>

\$ 2.828.039

SMOKY LAKE COUNTY GAS UTILITY NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2024

1. Significant Accounting Policies

(a) Reporting Entity

The financial statements reflect the assets, liabilities, revenues and expenses, and change in net financial assets of the reporting entity which comprises the entire gas utility. These statements exclude all other municipal operations.

(b) Basis of Accounting

The financial statements are prepared using the accrual basis of accounting. The accrual basis of accounting records revenue as it is earned and measurable. Expenses are recognized as they are incurred and measurable based upon receipt of goods or services and/or the legal obligation to pay.

Funds from external parties and earnings thereon restricted by agreement or legislation are accounted for as deferred revenue until used for the purpose specified.

Government transfers, contributions and other amounts are received from third parties pursuant to legislation, regulation or agreement and may only be used for certain programs, in the completion of specific work, or for the purchase of tangible capital assets. In addition, certain user charges and fees are collected for which the related services have yet to be performed. Revenue is recognized in the period when the related expenses are incurred, services performed or the tangible capital assets are acquired.

(c) Measurement Uncertainty

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the period. Such estimates include the provision for doubtful accounts, amortization of capital assets and accruals. These estimates are reviewed periodically and as adjustments become necessary, they are reported in earnings in the period in which they become known.

(d) Investments

Investments are recorded at amortized cost. When there has been a loss in value that is other than a temporary decline, the respective investment is written down to recognize the loss.

SMOKY LAKE COUNTY GAS UTILITY NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2024

1. Significant Accounting Policies (continued)

(e) Non-Financial Assets

Non-financial assets are not available to discharge existing liabilities and are held for use in the provision of services. They have useful lives extending beyond the current year and are not intended for sale in the normal course of operations. The change in non-financial assets during the year, together with the excess of revenues over expenses, provides the change in net financial assets for the year.

(i) Tangible Capital Assets

Tangible capital assets are recorded at cost which includes all amounts that are directly attributable to acquisition, construction, development or betterment of the asset. The costs, less residual value, of the tangible capital assets are amortized on a straight-line basis over their estimated useful lives as follows:

	<u>rears</u>
Buildings	50
Distribution system	40-50
Machinery and equipment	20-30
Vehicles	10-20
Distribution system Machinery and equipment	20-30

One-half of the annual amortization is charged in the year of acquisition. Assets under construction are not amortized until the asset is available for productive use.

(ii) Contributions of Tangible Capital Assets

Tangible capital assets received as contributions are recorded at fair value at the date of receipt and also are recoded as revenue.

(iii) Inventories

Inventories held for consumption are recorded at the lower of cost and replacement cost.

2. Prepaid Infills

The county has an obligation to provide infills to 127 lake lots. These infills will have to be installed once the owners request the infill. The costs of these infills will be expensed in the year of installation. The amounts are likely to be spread over many years and the cost in any one year is not likely to be significant. The future cost of these infills is not determinable at this time.

SMOKY LAKE COUNTY GAS UTILITY NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2024

3. Investment in Gas Alberta Inc.

Effective June 30, 1998, Gas Alberta, a branch of Alberta Transportation and Utilities, was privatized and operations assumed by Gas Alberta Inc. The shareholders of Gas Alberta Inc. are predominantly made up of members of the Federation of Alberta Gas Co-ops.

The county has entered into a gas supply contract, which renews automatically each year, to purchase natural gas exclusively from Gas Alberta Inc.

The county's investment in Gas Alberta Inc. consists of:

	<u>2024</u>	<u>2023</u>
Class A common shares	\$ 375	\$ 432
Loan receivable	<u>67,500</u>	<u>67,500</u>
	\$ <u>67,875</u>	\$ <u>67,932</u>

The loan is non-interest bearing and is secured by a debenture. The loan may be repaid at Gas Alberta Inc.'s option or is due when the county no longer holds any of the Class A common shares.

4. Tangible Capital Assets

		Accumulated	Net	Book Value
	<u>Cost</u>	Amortization	<u>2024</u>	<u>2023</u>
Distribution system	\$ 6,853,504	\$ 5,887,468	\$ 966,036	\$ 1,134,308
Buildings	333,254	96,219	237,035	249,837
Machinery and equipment	386,428	231,583	154,845	162,476
Vehicles	653,117	_362,781	290,336	335,759
	\$ <u>8,226,303</u>	\$ <u>6,578,051</u>	\$ <u>1,648,252</u>	\$ 1,882,380